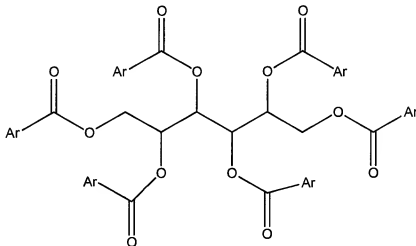


## AMENDMENTS TO THE CLAIMS

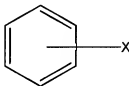
## Listing of Claims:

1. (Canceled)
2. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the cystosol ester compound is generally represented by the following formula:



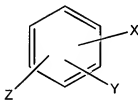
wherein Ar is generally represented by the following formula:

I.



or

II.



wherein in formula I, X = hydrogen, an alkyl group, an alkoxyl group, a nitro group, a halide group, a cyano group, an amino group, or an aryl group, and

wherein in formula II, X = Y = Z = an alkoxy or an alkyl group; X = Y or Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxyl group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; X = Y  $\neq$  Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxyl group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; or X  $\neq$  Y  $\neq$  Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxyl group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group.

3. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the non-aqueous fluid comprises an invert emulsion, diesel oil, mineral oil, an olefin, an organic ester, a synthetic fluid, or combinations thereof.

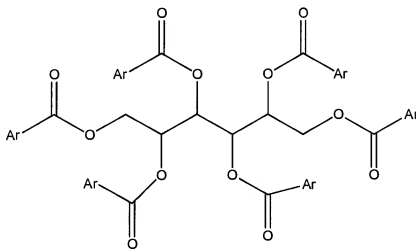
4. (Canceled)

5. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the ~~wellbore servicing~~ fluid composition comprises a drilling fluid, a work over fluid, a completion fluid, a drill-in fluid, or a kill fluid.

6. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the cystosol ester compound comprises ~~cystosol ester~~, hexa-*O*-benzoyl cystosol, hexa-*O*-*para*-toluoyl cystosol, hexa-*O*-*meta*-toluoyl cystosol, hexa-*O*-*ortho*-toluoyl cystosol, hexa-*O*-*para-tert*-butylbenzoyl cystosol, hexa-*O*-*para*-pentylbenzoyl cystosol, hexa-*O*-*para*-heptylbenzoyl cystosol, hexa-*O*-*para*-chlorobenzoyl cystosol, hexa-*O*-*para*-cyanobenzoyl cystosol, hexa-*O*-*para*-nitrobenzoyl cystosol, hexa-*O*-3,4,5-trimethoxybenzoyl cystosol, or combinations thereof.

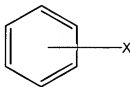
7. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the cystosol ester compound comprises hexa-O-*para*-toluoyl cystosol.
8. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the particles comprise a weighting agent.
9. (Previously Presented) A method for reducing sag in a fluid composition, comprising: combining a cystosol ester compound with a non-aqueous fluid and particles to reduce sag in the resulting fluid composition, wherein the particles comprise barite, galena, hematite, dolomite, calcite, or combinations thereof.
10. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.05 % to about 5 % by total weight of the final fluid composition.
11. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.1 % to about 4 % by total weight of the final fluid composition.
12. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein an amount of the cystosol ester compound present in the non-aqueous fluid is in a range of from about 0.2 % to about 3 % by total weight of the final fluid composition.
13. (Currently Amended) The method of ~~claim 1~~ claim 9, wherein the non-aqueous fluid comprises organophilic clay.
14. (Previously Presented) The method of claim 9, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.
15. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 5 % to about 100 %.

16. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 10 % to about 100 %.
17. (Original) The method of claim 14, wherein a reduction in the sag is in a range of from about 15 % to about 100 %.
18. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by less than about 50 % when the cystosol ester compound is added.
19. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by less than about 20 % when the cystosol ester compound is added.
20. (Previously Presented) The method of claim 14, wherein an apparent viscosity of the fluid composition changes by about 5 % when the cystosol ester compound is added.
21. (Canceled)
22. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the cystosol ester compound is generally represented by the following formula:



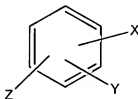
wherein Ar is generally represented by the following formula:

I.



or

II.



wherein in formula I, X = hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, or an aryl group, and

wherein in formula II, X = Y = Z = an alkoxy or an alkyl group; X = Y or Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; X = Y ≠ Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group; or X ≠ Y ≠ Z with X, Y, and Z being selected from the group consisting of hydrogen, an alkyl group, an alkoxy group, a nitro group, a halide group, a cyano group, an amino group, and an aryl group.

23. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the non-aqueous fluid comprises an invert emulsion, diesel oil, mineral oil, an olefin, an organic ester, a synthetic fluid, or combinations thereof.

24. (Canceled)

25. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the ~~wellbore servicing~~-fluid composition comprises a drilling fluid, a work over fluid, a completion fluid, a drill-in fluid, or a kill fluid.

26. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the cystosol ester compound comprises ~~cystosol-ester~~, hexa-*O*-benzoyl cystosol, hexa-*O*-*para*-toluoyl cystosol, hexa-*O*-*meta*-toluoyl cystosol, hexa-*O*-*ortho*-toluoyl cystosol, hexa-*O*-*para*-*tert*-butylbenzoyl cystosol, hexa-*O*-*para*-pentylbenzoyl cystosol, hexa-*O*-*para*-heptylbenzoyl cystosol, hexa-*O*-*para*-chlorobenzoyl cystosol, hexa-*O*-*para*-cyanobenzoyl cystosol, hexa-*O*-*para*-nitrobenzoyl cystosol, hexa-*O*-3,4,5-trimethoxybenzoyl cystosol, or combinations thereof.

27. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the cystosol ester compound comprises hexa-*O*-*para*-toluoyl cystosol.

28. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein the particles comprise a weighting agent.

29. (Previously Presented) A fluid composition comprising: a non-aqueous fluid, particles, and a cystosol ester compound for reducing sag in the fluid composition, wherein the particles comprise barite, galena, hematite, dolomite, calcite, or combinations thereof.

30. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.05 % to about 5 % by total weight of the fluid composition.

31. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.1 % to about 4 % by total weight of the fluid composition.

32. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, wherein an amount of the cystosol ester compound present in the fluid composition is in a range of from about 0.2 % to about 3 % by total weight of the fluid composition.

33. (Currently Amended) The fluid composition of ~~claim 21~~ claim 29, further comprising organophilic clay.

34. (Previously Presented) The fluid composition of claim 29, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.

35. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 5 % to about 100 %.

36. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 10 % to about 100 %.

37. (Previously Presented) The fluid composition of claim 34, wherein the cystosol ester compound reduces the sag by from about 15 % to about 100 %.

38. (Canceled)

39. (Currently Amended) ~~The fluid composition of claim 38,~~ A fluid composition comprising:

a non-aqueous fluid, particles, and a cystosol ester for reducing sag in the fluid composition, wherein the non-aqueous fluid comprises an invert-emulsion and the particles comprise barite.

40. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 5% to about 100 %.

41. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 10 % to about 100 %.

42. (Original) The fluid composition of claim 39, wherein the sag is reduced by from about 15 % to about 100 %.